

NATURAL RESOURCES AGENCY
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

NOTICE OF RECORDS DUE

El Centro, California

May 20, 2009

(Date)

Jin Oh So
67221 Pierson Blvd.
Desert Hot Springs, CA 92240

In accordance with Division 3 of the Public Resources Code of California, the following records are due, covering

the Notice to Drill

(Notice dated 4/01/04)

of your well(s) "Flamingo" 2 (065-90217)

Desert Hot Springs Field, Riverside County, Sec. 32, T. 2S, R. 5E, S.B.B. & M.

RECORDS: Records are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Division forms must be signed in the spaces provided.

OIL AND GAS OPERATION

- ☐ Well summary (Form OG 100)
- ☐ Core or sidewall sample (Form OG 101)
- ☐ History (Form OG 103)

GEOTHERMAL OPERATION

- ☒ Well summary (Form OGG 100)
- ☐ Core or sidewall sample (Form OGG 101)
- ☒ History (Form OGG 103)

LOGS, TESTS, AND SURVEYS: All logs, tests, and surveys are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well.

- | | | | |
|--|---|--|--|
| <input type="checkbox"/> Electric log (2" = 100 ft.) | <input type="checkbox"/> Velocity survey | <input type="checkbox"/> Water analysis | <input type="checkbox"/> R/A survey |
| <input type="checkbox"/> Directional survey | <input type="checkbox"/> Mud log | <input type="checkbox"/> Oil and/or gas analysis | <input type="checkbox"/> Spinner survey |
| <input type="checkbox"/> Dipmeter (computed) | <input type="checkbox"/> Pressure measurements (flowing and static) | <input type="checkbox"/> Temperature survey | <input type="checkbox"/> Cement bond log |
| <input type="checkbox"/> Two copies of all logs run on each well | <input checked="" type="checkbox"/> Other Drilling log | | |

REPORTS FOR THE MONTH OF

Production, oil and gas disposition, and injection reports are due on or before the 30th day of each month for the preceding calendar month. Division forms must be signed in the spaces provided.

OIL AND GAS OPERATION

- ☐ Production and disposition reports (Form OG110 or computer report)
- ☐ Injection reports (Form OG 110B or computer report)

GEOTHERMAL OPERATION

- ☐ Production reports (Form OGG 110)
- ☐ Injection reports (Form OGG 110B)

NAME
Michael L. Woods

TITLE
Geothermal District Engineer

SIGNATURE

Michael L. Woods

TELEPHONE NUMBER
(760) 353-9900



DEPARTMENT OF CONSERVATION
STATE OF CALIFORNIA

DIVISION OF OIL,
GAS, & GEOTHERMAL
RESOURCES

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1699 WEST MAIN ST.
SUITE E
EL CENTRO
CALIFORNIA
92243-9594

PHONE
760/353-9900

FAX
760/353-9594

INTERNET
consvr.ca.gov

■ ■ ■

ARNOLD
SCHWARZENEGGER
GOVERNOR

June 14, 2004

Loren Marken, Agent
Loren Marken
67221 Pierson Blvd.
Desert Hot Springs, CA 92240

Dear Mr. Marken:

I am returning to you the bond and CD for well "Flamingo" 2. As we have previously discussed, although the CD account is set up for the Department of Conservation, the bank has informed the Division that we cannot withdraw funds from the account without the approval of Mr. Jin Oh So, the account holder. This is not acceptable because if it becomes necessary for the Division to use the funds in the account, we must be able to do so with direct access to the funds (without Mr. So's approval).

You must obtain a CD from another bank that will allow the Division direct access to the funds. You also need to complete a new cash bond form and submit it to the Division along with the original bank CD within 30 days of the date of this letter.

If you have any questions, please call me at (760) 353-9900.

Sincerely,

Michael L. Woods
Geothermal District Engineer

Cc: June Ung, Bond Administrator
Sacramento Geothermal HQ

M e m o r a n d u m

To: Mike Woods
Geothermal District Engineer
El Centro

Date: June 9, 2004

From: June Ung *June Ung*
Bond Administrator
Division of Oil, Gas, and Geothermal Resources

Subject: Loren Marken Cash Bond No. G2-75

As I told you recently, I am returning the Loren Marken cash bond for well "Flamingo" 2, Sec. 32, T. 2S., R. 5E., S.B.B.&M., and Saehan Bank Time Certificate of Deposit (CD) No. 002-304723 for \$2,000.00 to you. Although the CD account is set up for the benefit of the Department of Conservation, the bank has advised me that the Division cannot withdraw funds from this account without the approval of Jin Oh So, the accountholder. The bank's requirement is not acceptable because if it becomes necessary for the Division to use the funds in the account, we must have direct access to it (without Mr. So's approval).

Please return the bond and the CD to Mr. Marken and advise him in writing that he must obtain a CD from another bank that will give the Division direct access to his funds. After he has obtained the CD, please instruct him to complete a new cash bond form and submit it to you for approval. You may assign the same cash bond number, G2-75, to the new bond form.

If you have any questions, please call me at (916) 323-1788.

Attachments

CONCUR:


James T. Campion Jr.
Technical Services Manager

6/9/04
Date

cc: Sylvia Villegas
Liz Johnson

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

NOTICE OF RECORDS DUE

El Centro, California

March 15, 2005

(Date)

Loren Marken, Agent

Loren Marken

67221 Pierson Blvd.

Desert Hot Springs, CA 92240

In accordance with Division 3 of the Public Resources Code of California, the following records are due, covering
the Notice to Drill (Notice dated 4/01/04)
of your well(s) Flamingo 2 (065-90217)

Desert Hot Springs Field, Imperial County, Sec. 32, T. 2S R. 5E, S.B.B. & M.

RECORDS: Records are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Records **shall** be submitted in **duplicate**. Division forms must be signed in the spaces provided.

OIL AND GAS OPERATION

☐ Well summary (Form OG 100)

☐ Core or sidewall sample (Form OG 101)

☐ History (Form OG 103)

GEOTHERMAL OPERATION

☐ Well summary (Form OGG 100)

☐ Core or sidewall sample (Form OGG 101)

☐ History (Form OGG 103)

LOGS, TESTS, AND SURVEYS: All logs, tests, and surveys are due within 60 days after completion, suspension, or abandonment of any well, or upon completion of additional work in any well. Logs, tests, and surveys shall be **submitted in duplicate**.

☐ Electric log (2" = 100 ft.)

☐ Velocity survey

☐ Water analysis

☐ R/A survey

☐ Directional survey

☐ Mud log

☐ Oil and/or gas analysis

☐ Spinner survey

☐ Dipmeter (computed)

☐ Pressure measurements
(flowing and static)

☐ Temperature survey

☐ Cement bond log

☐ Two copies of all logs
run on each well

☒ Other Drillers Log

REPORTS FOR THE MONTH OF : Production, oil and gas disposition, and injection reports are due on or before the 30th day of each month for the preceding calendar month. Division forms must be signed in the spaces provided.

OIL AND GAS OPERATION

☐ Production and disposition reports (Form OG110
or computer report)

☐ Injection reports (Form OG 110B
or computer report)

GEOTHERMAL OPERATION

☐ Production reports (Form OGG 110)

☐ Injection reports (Form OGG 110B)

NAME
Michael L. Woods

TITLE
Geothermal District Engineer

SIGNATURE
Michael L. Woods

TELEPHONE NUMBER
(760) 353-9900

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

No. PG204-09
DISTRICT G2

REPORT ON PROPOSED GEOTHERMAL OPERATIONS

Loren Marken
Loren Marken
67221 Pierson Blvd.
Desert Hot Springs, CA 92240

El Centro, Calif.
April 1, 2004

Your _____ proposal to drill well "Flamingo" 2, API No. 065-90217, Section 32, T. 02S, R. 05E, S.B.B. & M., Desert Hot Springs field, _____ Geothermal Resource Area, Riverside County, dated 4-01-2004, received 4-01-2004, has been examined in conjunction with records filed in this office.

THE PROPOSAL IS APPROVED PROVIDED:

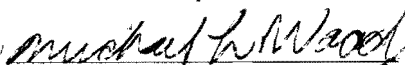
1. A drilling log and core record, well history and summary are filed within 60 days after completion.
2. The PVC pipe shall comply with ASTM D1785, Standard Specification for PVC plastic pipe schedule 40.
3. The solvent cement and joints shall comply with ASTM D2564 and ASTM D2855, standard specifications for solvent cements and practices for making solvent-cemented joints with PVC pipe and fittings.
4. The 6" casing shall be cemented from 50 feet to the surface.
5. Surface facilities such as well pad or well vault must conform to the Riverside County Health Dept. requirements.
6. A permit is required by the Riverside County Planning Department to construct this well.
7. **THIS DIVISION SHALL BE NOTIFIED:**
 - a. One day prior to the commencement of drilling.
 - b. To witness the cementing of the 6 inch casing.

NOTE:

1. Call the office of the Division of Oil, Gas, & Geothermal Resources for field engineer. (760) 353-9900(24 hours).
2. Geothermal water discharge is regulated by the California Regional Water Quality Control Board (CRWQCB). Colorado River Region. The CRWQCB should be contacted concerning requirements and permits regarding geothermal water disposal at (760) 346-7491.
3. The proposed well's location is at 67221 Pierson Blvd., Desert Hot Springs, CA 92240.
4. This well is proposed to supply hot water to a pool/spa at 67221 Pierson Blvd.

cc: Sacramento Geothermal Unit
Calif. Regional Water Quality Control Board
Riverside County Health Department
Mission Springs Water District
Coachella County Water District

Hal Bopp
State Oil and Gas Supervisor

By 
Michael L. Woods
District Geothermal Engineer

A copy of this report and the proposal must be posted at the well site prior to commencing operations. Records for work done under this permit are due within 60 days after completion, suspension, or abandonment.
OGG111

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

API Well Number 065-90217

NOTICE OF INTENTION TO DRILL A GEOTHERMAL RESOURCES WELL
(Submit in duplicate)

Operator <u>Loren Marken</u>		Well Designation <u>"Flamingo" Hole #2</u>			
Field <u>Desert Hot Springs</u>	County <u>RIVERSIDE</u>	Sec. <u>32</u>	T. <u>2S</u>	R. <u>5E</u>	B.&M. <u>SB.</u>
Name (Person submitting report - print or type) <u>Loren Marken</u>		Street Address <u>67221 Pierson Blvd</u>			
Title (Agent or officer or company)	City <u>Desert Hot Springs</u>	State <u>CA</u>	Zip Code <u>92240</u>		
Signature <u>[Signature]</u>		Date	Telephone Number <u>760 880 3707</u>		

The appropriate drilling fee, an indemnity or cash bond, a complete drilling program, and a parcel map showing the operator's surface rights, mineral rights, and the location of the proposed well must accompany this notice.

Location of well: _____ meters _____ along section/property line, and _____ meters _____ at right angles to
(Direction) (Cross out one) (Direction)
said line from the _____ corner of section/property _____ or _____
(Cross out one)

Elevation of prepared site above/below sea level: _____ meters.
(Cross out one)

Is the surface location or intended productive interval within 100 feet of property boundary? ☒ yes ☐ no

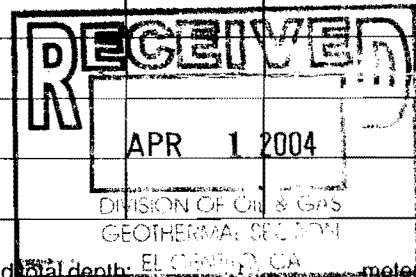
If well is to be directionally drilled, show proposed coordinates (from surface location) at total depth:

_____ meters _____ and _____ meters _____
(Direction) (Direction)

PROPOSED CASING PROGRAM

All depth measurements taken from top of _____ that is _____ meters above ground.
(Derrick Floor, Rotary Table, or Kelly Bushing)

SIZE OF CASING CM API	WEIGHT (Kg)	GRADE AND TYPE	NEW OR USED	TOP OF CASING (m)	SIZE OF HOLE (cm)	VOLUME OF CEMENT (m³)	CEMENTING DEPTHS	CALCULATED FILL BEHIND CASING
1 1/2"		Steel	NEW	+1 ft				



Intended zone(s) of completion: _____ Estimated total depth: _____ meters.
(Name, depth, and expected pressure)

ENVIRONMENTAL INFORMATION
(See reverse side)

If a governmental agency has prepared an environmental document, please submit a copy of the document with this notice or supply the following information:

Government Agency: _____ Contact Person: _____

Address: _____ Phone: () _____

Document title: _____ S.C.H. No.: _____

Submitted in compliance with Section 3724, Division 3, Chapter 4, Public Resources Code.